

Non-Instrusive Load Monitoring for Demand **Response in Future Power Grid**

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Introduction

Background

- Global ambition of integrating renewable ullet(RES) sources into energy energy consumption sector
- Challenges of RES intermittent nature • such as power balancing and stability are prominent
- Demand Response (DR) is one of the ulletmost proposed solutions to accommodate higher **RES** penetration
- Lack of accurate load models which can • describe the DR potential of DR program participants

Summary

We investigate the feasibility of modelling • and assessing DR potential for residential

Demand Response for Future Grid

Utilising Smart Meters To Evaluate Realtime Demand Response Potential

- Smart meters provide half hourly readings of total household electricity consumption
- Different appliances have different potential participate demand in response to programs. E.g., air conditioners have greater potential than electric stoves
- Can we assess real-time total demand response potential by utilising Advanced Metering Infrastructure (AMI)?





Modelling NILM

Hidden Markov Model

- Each appliance can be modelled as a Hidden Markov Model with k hidden states
- Using a dishwasher load profile as an example, we can <u>represent a dishwasher's</u> load profile as a hidden Markov model with <u>4 states (piecewise constants) by running</u> kmeans algorithm



electricity customers by using current smart meter infrastructure

- We also demonstrate how to model home appliances with Hidden Markov Model (HMM) and fit the HMM by using kmeans algorithm
- Finally, promising results of appliance • identification by merely providing (1Hz Smapling) aggregate load profile with learned HMMs are shown.

Case Study Disaggregate Load Profile with 7 Major

Home appliances

- 7 major home appliance load profiles including airconditioner, dishwasher, clothes dryer, oven, refrigerator, clothes washer and water heater are included [1]
- Kmeans algorithm is applied to learn the hidden Markov model of each appliance
- Randomly construct a sequence of total household power consumption reading using domestic load profile generator [2]
- Apply approximate inference to find the appliance operation sequence which best explain the sequence of reading observation (maximum likelihood).

Results

Comparison diagram below shows that NILM

High DR Potential Low DR Potential



Identifying DR Potential

The answer is true: we can use prior knowledge of appliance load profiles to identify whether high DR potential appliances are in operation from the aggregate total load profile. This solution is also known as Non-Instrusive Load Monitoring (NILM).

NILM percentage of energy consumption

Original percentage of energy consumption





estimated successfully identifies most appliance 13% operations and even simultaneous operations

Pre-processed using Kmeans, reduced to 4-state load profile



The hidden state transition diagram for exemplary dishwasher can be shown as: 0.9934



- Z1 = 5W, Z2 = 249W, Z3 = 588W, Z4 = 1141W (For simplicity, only the probabilities of remaining the same state at the next time step are shown.)
- With that, a sequence of power readings for an appliance can be represented by a Hidden Markov Model like:



- Considering there are N appliances at a ٠
- Comparison diagram on the right shows the energy breakdown from the NILM. Even there are minor mis-classification to non-operated appliances, the percentages of energy consumption for individual appliances are closed to real values.



household, and we only have observation of a sequence of aggregate power consumption readings, the NILM problem can be represented as a Factorial Hidden Markov Model as shown below:

Factorial Hidden Markov Model



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[1] M. Pipattanasomporn, M. Kuzlu, S. Rahman, and Y. Teklu, "Load Profiles of Selected Major Household Appliances and Their Demand Response Opportunities," Smart Grid, IEEE Transactions on, vol. 5, pp. 742-750, 2014. [2] W. Kong, Z.Y. Dong, Y. Jia and G. Chen, "A Rule Based Domestic Load Profile Generator for Future Smart Grid", AUPEC2014, Perth.